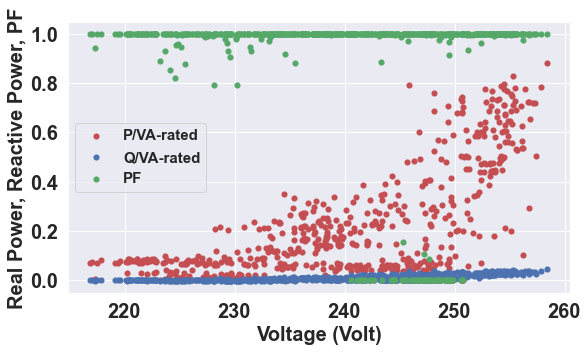
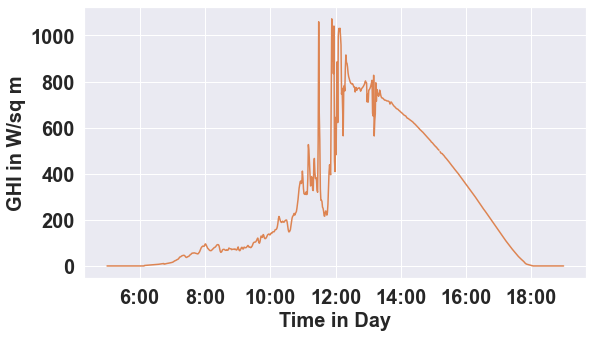
Solar Curtailment Project Progress Journal

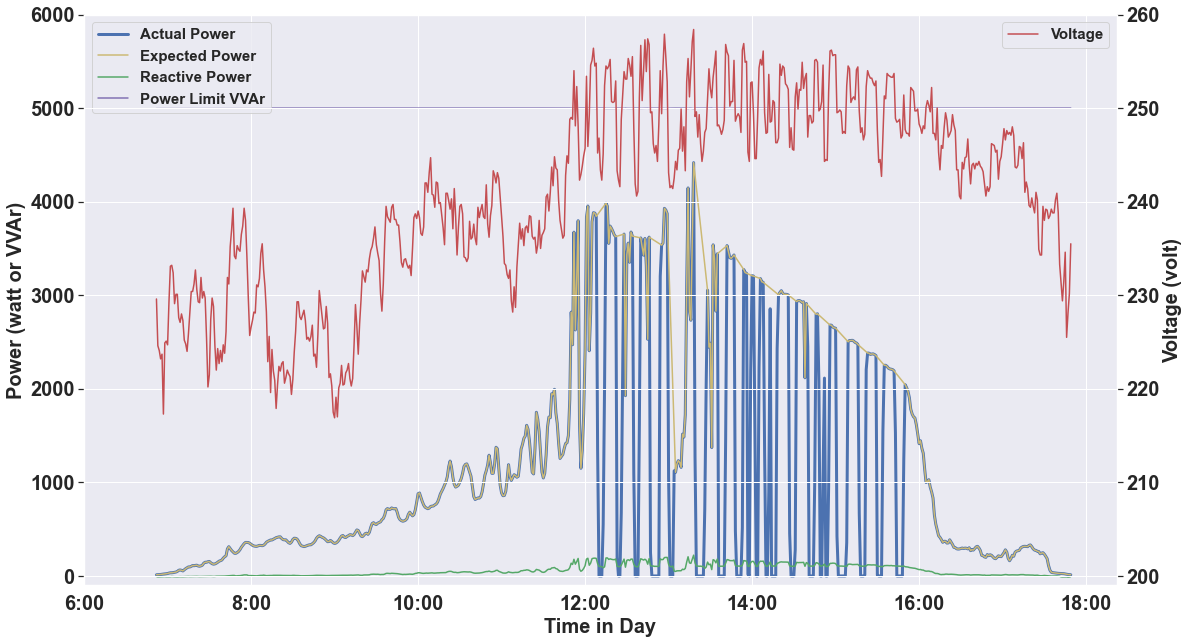
# 13/09/2022

# Result on Tripping – non clear sky day (sample 1)

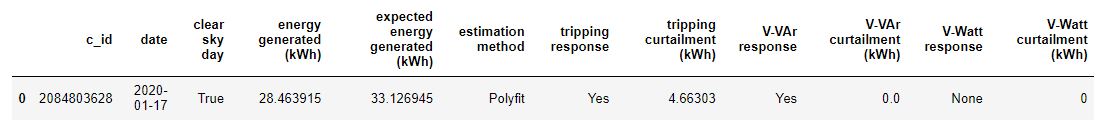
Graphical user interface, application, website

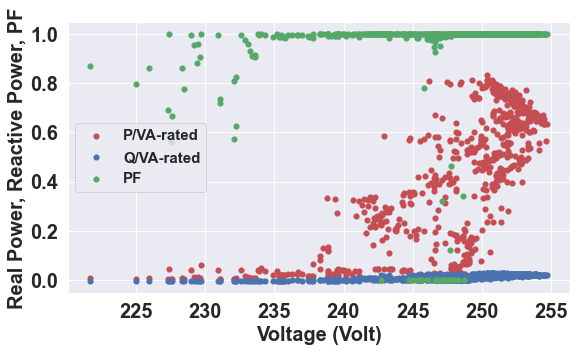
Description automatically generated

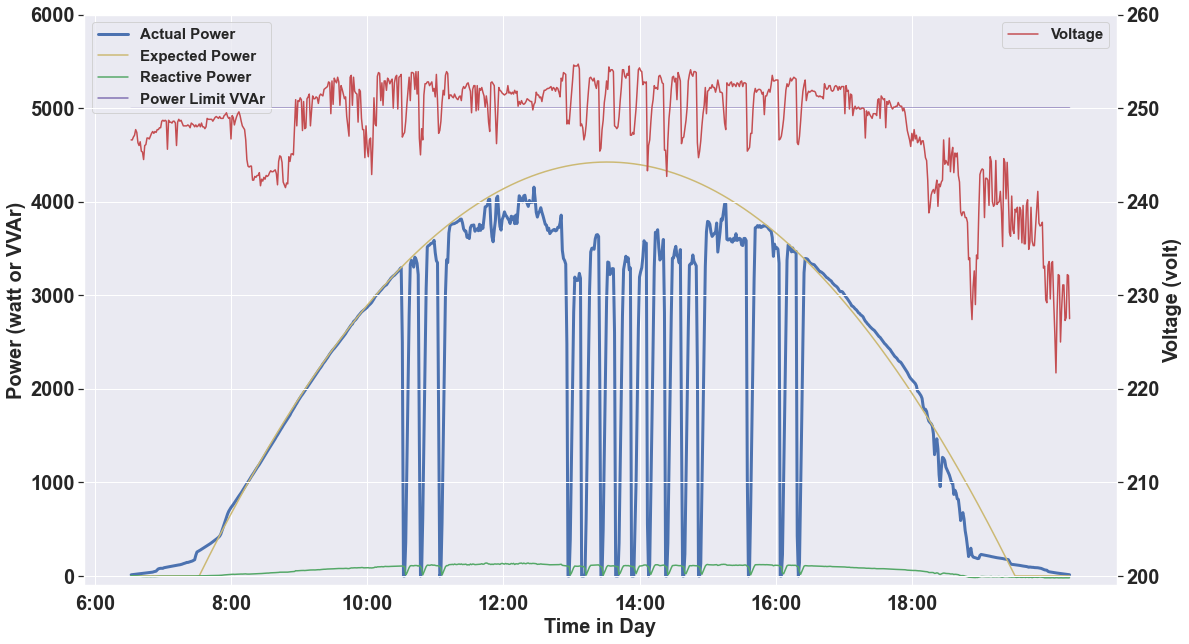




# Result on Tripping – clear sky day (sample 11)



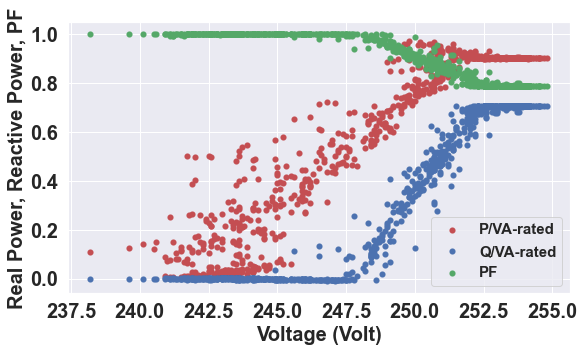


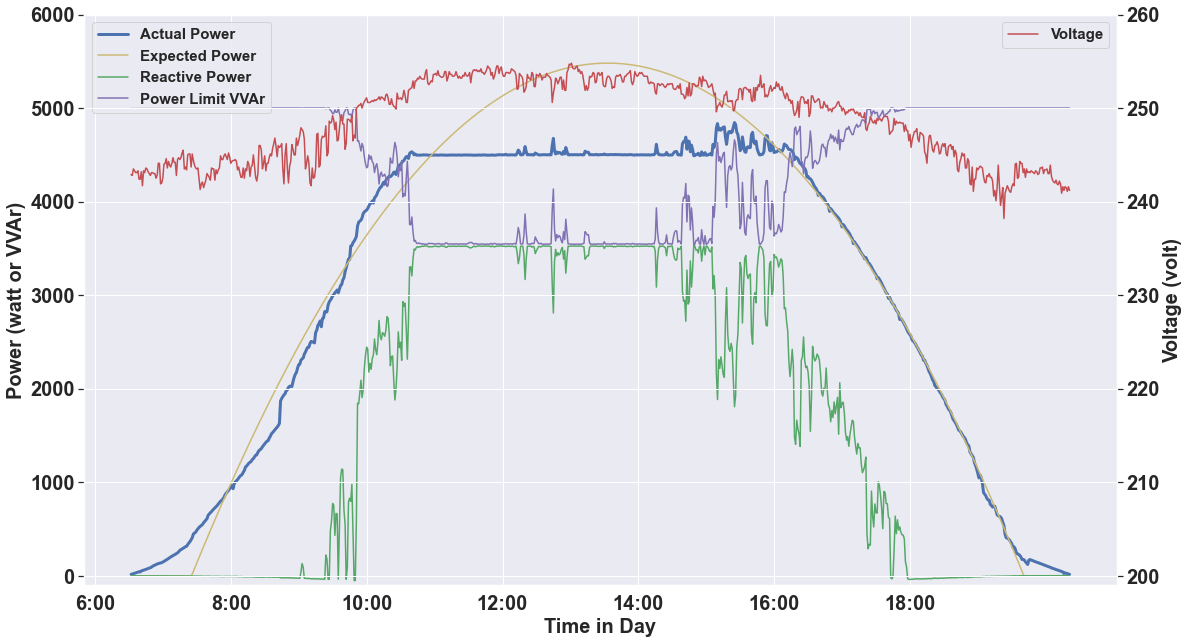


# Result on VVAr (sample 14)

Graphical user interface, application, Word

Description automatically generated

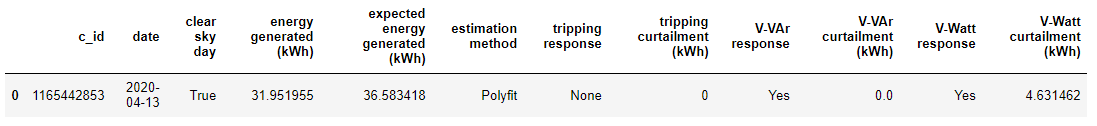
 

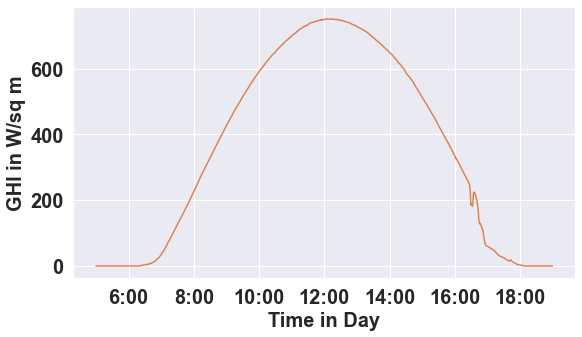
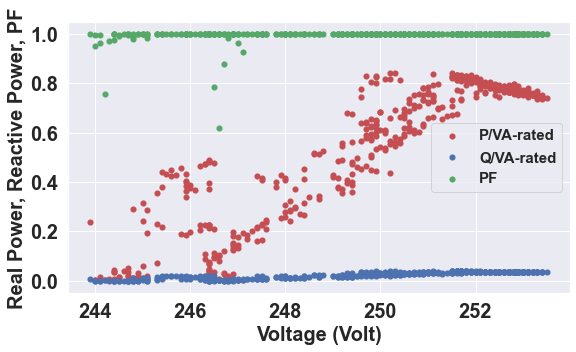


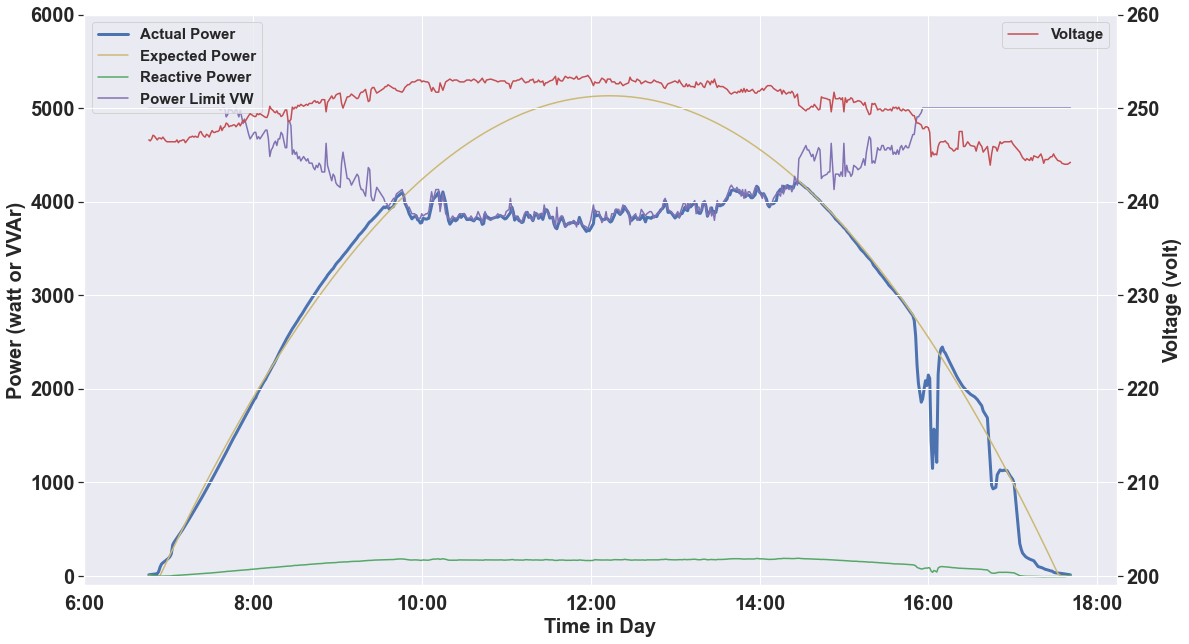
## There are two issues:

1. In the reactive power scatter plot, the Q/VA should have been negative. Problem with polarity correction?
2. In the power and voltage plot, the power limit vvar is below the actual power value. Probably the actual VA limit of the inverter is higher than the ac capacity of the inverter?

# Result on VWatt (sample 4)



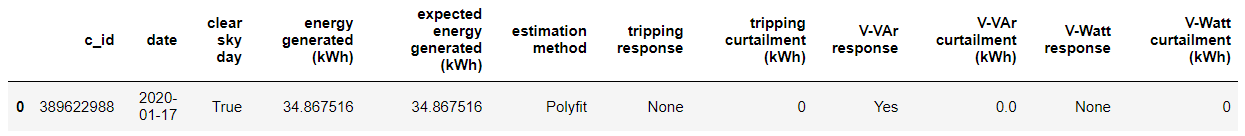


# Result on Incomplete Dataset (sample 5)



The tool will judge the dataset is incomplete only if there are less than 1000 rows in the data. The data should be more than that because the data resolution is either 60 or 5 seconds in SolA dataset.

# Result on No Curtailment Site in Clear Sky Day



Chart, line chart

Description automatically generatedChart, scatter chart

Description automatically generated

Chart, line chart

Description automatically generated

# Polyfit with Constrain Idea Testing

When we implement the polyfit with constrain into a clear sky day without curtailment, it seems we get overestimating:

With constrain:

Chart, line chart

Description automatically generated

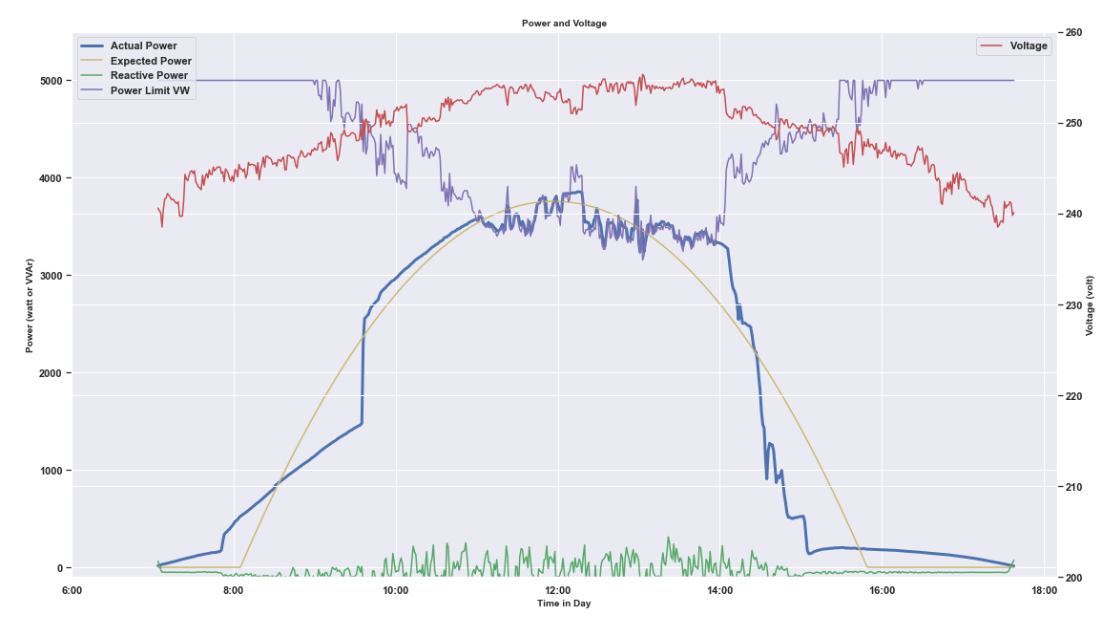
Without:

Chart, line chart

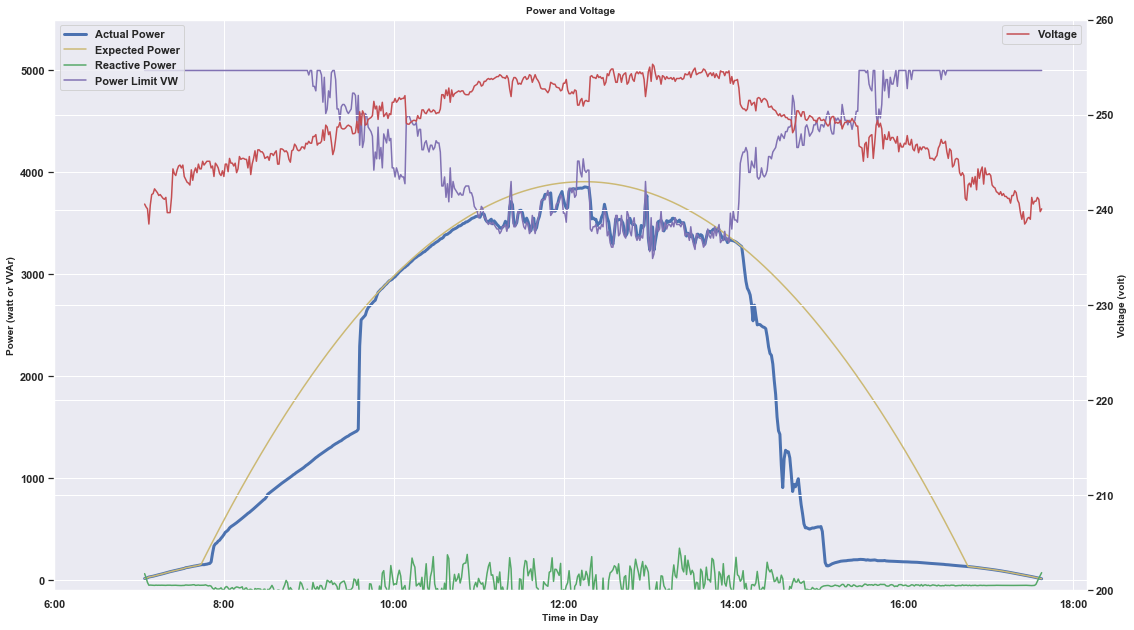
Description automatically generated

Should we give up on this? Or should we still think to optimize it since VWatt calculation is inaccurate and sometime it is underestimating, eg in sample 3:

Without constrain:

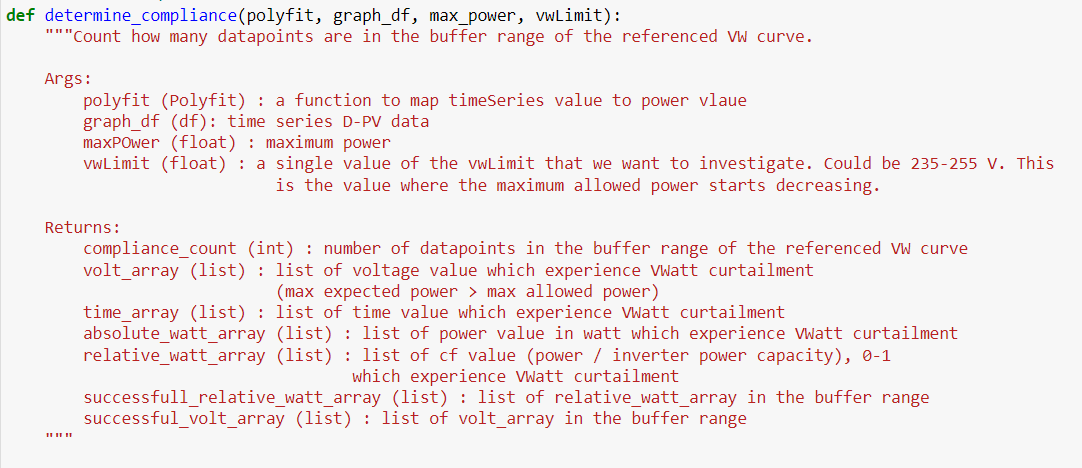


With constrain:



Documentation

* Function and class docstring are done



* Naming convention edit is done:
  + Function, variable: lower\_case
  + Constant: UPPER\_CASE
  + Class: CamelCase
* Readme is done : https://github.com/mssamhan31/Solar-Curtailment
  + About
  + Getting started
  + Tool use demonstration: Screen capture of input, & output
  + High Level Explanation of How The Algorithm Works
  + Tool Limination & notes
  + Some Related Articles and Papers
  + Contributing
  + Project Partners
  + Authors
  + License
  + Contact
* Dataset information is done : <https://github.com/mssamhan31/Solar-Curtailment/blob/main/documentations/solar%20curtailment%20dataset%20information.docx>

# AC Capacity Curtailment

Chart

Description automatically generated with low confidenceA picture containing chart

Description automatically generated

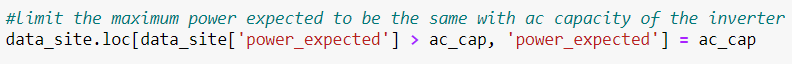
Chart

Description automatically generatedA picture containing chart

Description automatically generated

For c\_id 198317149, it is clear that the power is curtailed not because of tripping, VVAr, or VWatt response. Rather, it is because the poor sizing of the inverter. The ac capacity of the inverter is too low to accommodate the DC power generated by the PV array. Hence, the power is curtailed by the ac capacity of the inverter. In this case, the ac capacity is 5000 watt.

To accommodate this, we add one condition for the polyfit algorithm: make sure that the expected power generated is never more than the ac capacity of the inverter. Screenshot below:



Result for sample 4:

Chart, line chart

Description automatically generated